KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35453
Name: Hopkins, George Allen
Address 1: 914 ROAD 23
Address 2:
City: SEDAN State: KS Zip: 67361 + __ __ __ __
Contact Person: George Hopkins
Phone: (620) 205-9968
Lease Name: KARR
Well Number: 3

API No.: 15-049-19247-00-01
Permit No: D26474.0
Reporting Year: 2017
(January 1 to December 31)

NE - SE - SE - SE Sec. 22 Twp. 31 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
625 feet from ☐ N / ☑ S Line of Section
331 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 675 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1550	0	0		31
February	1400	0	0		28
March	1550	0	0		31
April	1500	0	0		30
May	1550	0	0		31
June	1500	0	0		30
July	1400	0	0		28
August	1550	0	0		31
September	1000	0	0		20
October	1000	0	0		20
November	800	0	0		16
December	1000	0	0		20
TOTAL	15800		0		

Submitted Electronically