KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6131
Name: Drillers & Producers, Inc.
Address 1: PO BOX 385
Address 2:
City: NEWTON State: KS Zip: 67114 + 0385
Contact Person: Bill Hanson
Phone: (316) 283-2670
Lease Name: SPEIR
Well Number: 1

API No.: 15-115-20357-00-00
Permit No: D20827.0
Reporting Year: 2017
(January 1 to December 31)

NW - NE - NE - NE Sec. 8 Twp. 22 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
5154 feet from ☐ N / ☑ S Line of Section
464 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1200	0	0		3
February	2800	0	0		7
March	12400	0	0		31
April	11200	0	0		28
May	12400	0	0		31
June	12000	0	0		30
July	8000	0	0		20
August	8400	0	0		21
September	6000	0	0		15
October	11200	0	0		28
November	12000	0	0		30
December	8400	0	0		21
TOTAL	106000		0		

Submitted Electronically