KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35016
Name: Rierson Energy, LLC
Address 1: 1953 COCHISE
Address 2:
City: MCPHERSON State: KS Zip: 67460 + __ __ __ __
Contact Person: Rory Rierson
Phone: (620) 755-1717
Lease Name: GEHRING UNIT
Well Number: 2

API No.: 15-113-00077-00-01
Permit No: D21338.0
Reporting Year: 2017
(January 1 to December 31)

___ - SE - SE - NW Sec. 31 Twp. 21 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
2987 feet from ☐ N / ☑ S Line of Section
3055 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1085	-28	0		31
February	980	-28	0		28
March	1085	-28	0		31
April	1050	-28	0		30
May	1085	-28	0		31
June	1050	-28	0		30
July	1085	-28	0		31
August	1085	-28	0		31
September	1050	-28	0		30
October	1085	-28	0		31
November	1050	-28	0		30
December	1085	-28	0		31
TOTAL	12775		0		

Submitted Electronically