KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34299
Name: Williams Oil Company
Address 1: 821 E 4TH ST
Address 2:
City: EUREKA State: KS Zip: 67045 + __ __ __ __
Contact Person: Douglas Williams
Phone: (620) 583-3499
Lease Name: GALBRAITH
Well Number: 1

API No.: 15-073-21465-00-01
Permit No: E30337.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - SE Sec. 31 Twp. 22 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
777 feet from ☐ N / ☑ S Line of Section
16 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	200	0		31
February	2240	200	0		28
March	2480	200	0		31
April	2400	200	0		30
May	2480	200	0		31
June	2400	200	0		30
July	2480	200	0		31
August	2480	200	0		31
September	2400	200	0		30
October	2480	200	0		31
November	2400	200	0		30
December	2480	200	0		31
TOTAL	29200		0		

Submitted Electronically