KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4085
Name: King, Tom dba King Energy Co.
Address 1: 2 TIMBER DR
Address 2:
City: IOLA State: KS Zip: 66749 + 1608
Contact Person: Tom King
Phone: (620) 496-7052
Lease Name: STANDFIELD
Well Number: I 1

API No.: 15-133-20419-00-00
Permit No: E21005.1
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - ____ - NW Sec. 19 Twp. 27 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
3000 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	72	80	0		12
May	186	100	0		31
June	150	120	0		30
July	120	120	0		30
August	124	120	0		31
September	120	125	0		30
October	124	125	0		31
November	120	125	0		30
December	70	125	0		20
TOTAL	1086		0		

Submitted Electronically