KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4085
Name: King, Tom dba King Energy Co.
Address 1: 2 TIMBER DR
Address 2:
City: IOLA State: KS Zip: 66749 + 1608
Contact Person: Tom King
Phone: (620) 496-7052
Lease Name: CAMAC A
Well Number: SWI-1

API No.: 15-001-22425-00-01
Permit No: E21472.15
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NE Sec. 34 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4439 feet from ☐ N / ☑ S Line of Section
1437 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8	0	0		15
February	20	0	0		20
March	30	0	0		31
April	30	0	0		30
May	10	0	0		12
June	30	0	0		30
July	31	0	0		31
August	31	0	0		31
September	26	0	0		30
October	28	0	0		31
November	15	0	0		30
December	14	0	0		21
TOTAL	273		0		

Submitted Electronically