KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9346
Name: Diehl Oil Inc
Address 1: 205 E 13TH
Address 2: PO BOX 234
City: HAYS State: KS Zip: 67601 + 9820
Contact Person: Magen Kroetsch
Phone: (785) 625-6711
Lease Name: SCHNEIDER B
Well Number: 7

API No.: 15-065-02348-00-01
Permit No: D31754.0
Reporting Year: 2017
(January 1 to December 31)

____ - N2 - SW - SE Sec. 35 Twp. 10 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	41569	0	0		31
February	37532	0	0		28
March	39665	0	0		31
April	37852	0	0		30
May	34175	0	0		31
June	33299	0	0		30
July	36020	0	0		31
August	36796	0	0		31
September	33572	0	0		30
October	35852	0	0		31
November	35934	0	0		30
December	29700	0	0		31
TOTAL	431966		0		

Submitted Electronically