KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N MAIN
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 0195
Contact Person: Dustin Newberry
Phone: (620) 254-7251
Lease Name: TRAFFAS B
Well Number: 4

API No.: 15-007-23024-00-01
Permit No: D28713.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SE Sec. 32 Twp. 32 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
655 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15500	-25	0		31
February	14000	-25	0		28
March	15500	-25	0		31
April	15000	-25	0		30
May	15500	-25	0		31
June	15000	-25	0		30
July	15500	-25	0		31
August	15500	-25	0		31
September	15000	-25	0		30
October	15500	-25	0		31
November	15000	-25	0		30
December	15000	-25	0		31
TOTAL	182000		0		

Submitted Electronically