KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31763
Name: Blake Production Co., Inc.
Address 1: 1601 NW EXPRESSWAY STE 777
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 1463
Contact Person: Renee Coon
Phone: (405) 286-9800
Lease Name: ASHBURN
Well Number: 2

API No.: 15-197-19070-00-02
Permit No: E13504.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NE Sec. 29 Twp. 14 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 15500 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: HUNTON,VIOLA
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15860	200	0		26
February	17080	200	0		28
March	18910	200	0		31
April	18300	200	0		30
May	18910	200	0		31
June	14640	200	0		24
July	18910	200	0		31
August	18300	200	0		30
September	18300	200	0		30
October	18300	200	0		30
November	17690	200	0		29
December	18910	200	0		31
TOTAL	214110		0		

Submitted Electronically