KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5614
Name: Hutchinson, William S. dba Hutchinson Oil Co.
Address 1: PO BOX 521
Address 2:
City: DERBY State: KS Zip: 67037 + 0521
Contact Person: Steve Hutchinson
Phone: (316) 788-5440
Lease Name: DAVID SALEM
Well Number: 501

API No.: 15-185-22048-00-01
Permit No: D28061.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - SW Sec. 5 Twp. 23 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2320 feet from ☐ N / ☑ S Line of Section
4945 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING G
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0		31
February	2800	0	0		28
March	2800	0	0		28
April	3100	0	0		30
May	3100	0	0		31
June	3000	0	0		30
July	3100	0	0		31
August	3000	0	0		29
September	3000	0	0		30
October	3100	0	0		31
November	3000	0	0		30
December	3000	0	0		30
TOTAL	36100		0		

Submitted Electronically