KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31763
Name: Blake Production Co., Inc.
Address 1: 1601 NW EXPRESSWAY STE 777
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 1463
Contact Person: Renee Coon
Phone: (405) 286-9800
Lease Name: VINCENT
Well Number: 1

API No.: 15-127-00021-00-01
Permit No: D16949.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - SW Sec. 25 Twp. 15 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
2335 feet from ☐ N / ☑ S Line of Section
5003 feet from ☑ E / ☐ W Line of Section
County: Morris

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 10800 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	108000	200	0		30
February	94200	200	0		28
March	105000	200	0		31
April	75600	200	0		21
May	104400	200	0		29
June	108000	200	0		30
July	52000	200	0		31
August	108000	200	0		31
September	108000	200	0		30
October	90000	200	0		31
November	90000	200	0		30
December	111600	200	0		31
TOTAL	1154800		0		

Submitted Electronically