KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35327
Name: LU-MAR, LLC
Address 1: 115 S. RUTAN
Address 2: SUITE 103
City: WICHITA State: KS Zip: 67218 + __ __ __ __
Contact Person: MICHAEL V MADDEN
Phone: (316) 347-1401
Lease Name: YEAROUT
Well Number: 1

API No.: 15-191-21531-00-01
Permit No: D31483.0
Reporting Year: 2017
(January 1 to December 31)

N2 - SW - SW - NW Sec. 2 Twp. 35 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
2160 feet from ☑ N / ☐ S Line of Section
330 feet from ☐ E / ☑ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 12000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	52240	-23	0		31
February	49776	-24	0		28
March	54939	-25	0		31
April	52638	-19	0		30
May	55700	0	0		31
June	55642	-6	0		30
July	58581	-23	0		31
August	52981	-23	0		31
September	49253	-19	0		30
October	62381	-19	0		31
November	63434	0	0		30
December	60962	-15	0		31
TOTAL	668527		0		

Submitted Electronically