KOLAR Document ID: 1392794

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 785.261.6250

OPERATOR: License#			1					
				API No. 15-				
Address 1.				Spot Descrip	otion:			
nuurooo 1					Sec.	Twp S.	. R 🗌 E	■ W
Address 2:						feet from [] I		
City:	State:	Zip: +				feet from L I		Section
Contact Person:				Dotum:	n: Lat:	, Long:	(e.gxxx.xxxxx)	
Phone:()						_ Elevation:	□GI	□ кв
Contact Person Email:						We		
Field Contact Person:				Well Type: (a	check one) 🗌 Oil	Gas OG WSW	Other:	
Field Contact Person Phone: (SWD Pe	rmit #:	ENHR Per	rmit #:	
riela Contact i erson i none.					age Permit #:			
				Spud Date: _		Date Shut-In:		
	Conductor	Surface	Produ	uction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Squeeze(s):(top) Do you have a valid Oil & Gas Depth and Type: Junk in F Type Completion: ALT. I Packer Type:	Lease? Yes Hole at(depth) ALT. II Depth of	No Tools in Hole at	Casir w /	ng Leaks: sacks	Yes No De	pth of casing leak(s): rt Collar: w		
Total Depth: Geological Date: Formation Name	Formation At: At:	Top Formation Base to Feet to Feet	Perforat	ug Back Metho tion Interval _ tion Interval _	Comple: to to	tion Information Feet or Open Hole Interv Feet or Open Hole Interv	val to	Feet Feet
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KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Knisley 29-3

Company: Gateway Resources USA Inc Test Date: Feb 23, 2018

Formation:

Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Knisley 29-3

Gateway Resources USA Inc

Montgomery Co Kansas

Feb 23, 2018

Fluid levels Dynamometers

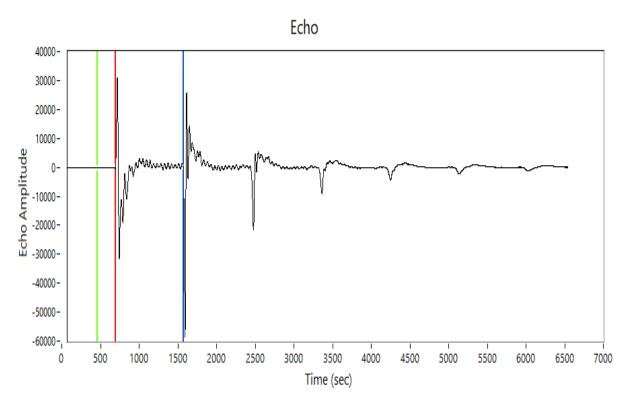
Sage Technologies, Inc.

Well Name: Knisley 29-3

Company: Gateway Resources USA Inc Test Date: Feb 23, 2018

Formation:

Location: Montgomery Co Kansas



Depth: 598.50 ft

Return Time: 0.88 sec

Acoustic Velocity: 1367.33 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 19.00 Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov

Governor Jeff Colyer, M.D.

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 27, 2018

A, BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-31833-00-00 KNISLEY 29-3 SW/4 Sec.29-32S-17E Montgomery County, Kansas

Dear A, BLAINE HANKS:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/27/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"