KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: HANSEN TRUST A
Well Number: 3

API No.: 15-163-21211-00-01
Permit No: D20597.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - SW Sec. 12 Twp. 6 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4237 feet from ☐ N / ☑ S Line of Section
3766 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6183	0	0		31
February	5550	0	0		28
March	3737	0	0		31
April	6336	0	0		28
May	7015	0	0		31
June	4299	0	0		30
July	4978	0	0		31
August	4801	0	0		28
September	6353	0	0		30
October	6565	0	0		31
November	6353	0	0		30
December	6565	0	0		31
TOTAL	68735		0		

Submitted Electronically