KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: HOOF NW LKC UNIT
Well Number: 107W

API No.: 15-065-01569-00-01
Permit No: E16528.2
Reporting Year: 2017
(January 1 to December 31)

SW - SW - SE - NE Sec. 31 Twp. 9 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
367 feet from ☐ N / ☑ S Line of Section
4127 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4804	0	0		31
February	4466	0	0		28
March	4632	0	0		31
April	3476	0	0		30
May	3441	0	0		31
June	3453	0	0		30
July	3646	0	0		31
August	2799	0	0		31
September	2130	0	0		30
October	3966	0	0		31
November	6997	0	0		30
December	7656	0	0		31
TOTAL	51466		0		

Submitted Electronically