KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7582
Name: Delozier, Orval & Stevens, Floyd, a General Partnership
Address 1: PO BOX 64
Address 2:
City: DEWEY State: OK Zip: 74029 + 0064
Contact Person: Floyd V Stevens
Phone: (620) 948-3063
Lease Name: BURROWS
Well Number: 11

API No.: 15-125-25933-00-01
Permit No: E12123.3
Reporting Year: 2017
(January 1 to December 31)

NW - NW - SW - SE Sec. 1 Twp. 34 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
1040 feet from ☐ N / ☑ S Line of Section
2499 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: -
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	300	250	0		10
February	430	250	0		14
March	900	250	0		30
April	900	250	0		30
May	930	250	0		31
June	900	250	0		30
July	930	250	0		31
August	930	250	0		31
September	900	250	0		30
October	930	250	0		31
November	900	250	0		30
December	300	250	0		10
TOTAL	9250		0		

Submitted Electronically