KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30823
Name: Clark, Daryl
Address 1: 240 W G ST
Address 2:
City: PHILLIPSBURG State: KS Zip: 67661 + 2006
Contact Person: terry kipp
Phone: ( 785 ) 543-5727
Lease Name: CLARK
Well Number: 3

API No.: 15-147-20393-00-00
Permit No: D22532.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - SW - NW - SW Sec. 1 Twp. 4 S. R. 20 ☐ E ☑ W
*(Q/Q/Q/Q)*
1902 feet from ☐ N / ☑ S Line of Section
5258 feet from ☑ E / ☐ W Line of Section
County: Phillips

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 110 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2480 | 0 | 0 | | 31 |
| February | 2100 | 0 | 0 | | 28 |
| March | 2280 | 0 | 0 | | 31 |
| April | 2460 | 0 | 0 | | 30 |
| May | 2400 | 0 | 0 | | 31 |
| June | 2400 | 0 | 0 | | 30 |
| July | 3250 | 0 | 0 | | 31 |
| August | 3250 | 0 | 0 | | 31 |
| September | 2480 | 0 | 0 | | 30 |
| October | 3240 | 0 | 0 | | 31 |
| November | 3250 | 0 | 0 | | 30 |
| December | 3350 | 0 | 0 | | 31 |
| ***TOTAL*** | 32940 | | 0 | | |

Submitted Electronically