KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6340 GLENWOOD ST STE 103
Address 2:
City: OVERLAND PARK State: KS Zip: 66202 + __ __ __ __
Contact Person: Phillip Frick
Phone: (913) 871-3500
Lease Name: KNABE A
Well Number: KRI-10

API No.: 15-091-23867-00-00
Permit No: E18466.23
Reporting Year: 2017
(January 1 to December 31)

SE - SW - SW - SE Sec. 10 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
115 feet from ☐ N / ☑ S Line of Section
2175 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 36 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	995	300	0		31
February	869	300	0		28
March	992	300	0		31
April	885	300	0		30
May	845	300	0		31
June	1080	300	0		30
July	899	300	0		31
August	832	300	0		31
September	905	300	0		30
October	826	300	0		31
November	1066	300	0		30
December	843	300	0		31
TOTAL	11037		0		

Submitted Electronically