KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6340 GLENWOOD ST STE 103
Address 2:
City: OVERLAND PARK State: KS Zip: 66202 + __ __ __ __
Contact Person: Phillip Frick
Phone: (913) 871-3500
Lease Name: JOHN GAGE
Well Number: JW-6A

API No.: 15-045-21671-00-00
Permit No: E26053.14
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NE Sec. 14 Twp. 13 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
2078 feet from ☐ N / ☑ S Line of Section
1576 feet from ☑ E / ☐ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	825	500	0		31
February	751	500	0		28
March	778	500	0		31
April	742	500	0		30
May	748	500	0		31
June	841	500	0		30
July	830	500	0		31
August	858	500	0		31
September	810	500	0		30
October	796	500	0		31
November	837	500	0		30
December	861	500	0		31
TOTAL	9677		0		

Submitted Electronically