KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Tim Scheck
Phone: (785) 483-4096
Lease Name: DOLECHEK B
Well Number: 1

API No.: 15-009-23455-00-00
Permit No: D23183.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - NW Sec. 26 Twp. 16 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3650 feet from ☐ N / ☑ S Line of Section
3716 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 775 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	30	0		31
February	616	30	0		28
March	660	30	0		31
April	620	30	0		30
May	660	30	0		31
June	625	30	0		30
July	660	30	0		31
August	660	30	0		31
September	620	30	0		30
October	660	30	0		31
November	625	30	0		30
December	660	30	0		31
TOTAL	7686		0		

Submitted Electronically