KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Tim Scheck
Phone: (785) 483-4096
Lease Name: RUGGELS B
Well Number: 2

API No.: 15-141-00213-00-01
Permit No: D03318.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SW - SW Sec. 23 Twp. 10 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
999 feet from ☐ N / ☑ S Line of Section
4381 feet from ☑ E / ☐ W Line of Section
County: Osborne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10664	30	0		31
February	9660	30	0		28
March	10664	30	0		31
April	10290	30	0		30
May	10695	30	0		31
June	10290	30	0		30
July	11005	30	0		31
August	10602	30	0		31
September	10170	30	0		30
October	10881	30	0		31
November	10500	30	0		30
December	10850	30	0		31
TOTAL	126271		0		

Submitted Electronically