KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5118
Name: TGT Petroleum Corporation
Address 1: 7570 W 21ST ST N
Address 2: BLDG 1046A
City: WICHITA State: KS Zip: 67205 + 1771
Contact Person: Aaron Herrington
Phone: ( 316 ) 773-2266
Lease Name: PYLE-TAYLOR
Well Number: A-3

API No.: 15-097-21146-00-00
Permit No: D24180.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - ____ - SW - SE Sec. 1 Twp. 28 S. R. 19 ☐ E ☑ W
*(Q/Q/Q/Q)*
678 feet from ☐ N / ☑ S Line of Section
1944 feet from ☑ E / ☐ W Line of Section
County: Kiowa

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 36000 | 0 | 0 | | 31 |
| February | 34000 | 0 | 0 | | 28 |
| March | 36000 | 0 | 0 | | 31 |
| April | 35000 | 0 | 0 | | 30 |
| May | 36000 | 0 | 0 | | 31 |
| June | 35000 | 0 | 0 | | 30 |
| July | 36000 | 0 | 0 | | 31 |
| August | 36000 | 0 | 0 | | 31 |
| September | 35000 | 0 | 0 | | 30 |
| October | 36000 | 0 | 0 | | 31 |
| November | 35000 | 0 | 0 | | 30 |
| December | 35000 | 0 | 0 | | 31 |
| ***TOTAL*** | 425000 | | 0 | | |

Submitted Electronically