KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5118
Name: TGT Petroleum Corporation
Address 1: 7570 W 21ST ST N
Address 2: BLDG 1046A
City: WICHITA State: KS Zip: 67205 + 1771
Contact Person: Aaron Herringtin
Phone: (316) 773-2266
Lease Name: HUFF
Well Number: 3

API No.: 15-039-20157-00-00
Permit No: D15641.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - NE Sec. 17 Twp. 1 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
2782 feet from ☐ N / ☑ S Line of Section
603 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1650	0	0		31
February	1550	0	0		29
March	1700	0	0		31
April	1600	0	0		30
May	1700	0	0		31
June	1650	0	0		30
July	1700	0	0		31
August	1700	0	0		31
September	1650	0	0		30
October	1700	0	0		31
November	1650	0	0		30
December	1700	0	0		31
TOTAL	19950		0		

Submitted Electronically