KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34792
Name: Eagle Energy Resources LLC
Address 1: 153 S. BROADWAY ST.
Address 2:
City: LAPORTE State: TX Zip: 77571 + __ __ __ __
Contact Person: Teri Goebel
Phone: (281) 471-2288
Lease Name: KURTENBACH
Well Number: 6

API No.: 15-127-20469-00-01
Permit No: D23113.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NE Sec. 15 Twp. 16 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Morris

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	100	0		31
February	2800	100	0		28
March	3100	100	0		31
April	3000	100	0		30
May	3100	100	0		31
June	3000	100	0		30
July	3100	100	0		31
August	3100	100	0		31
September	3000	100	0		30
October	3100	100	0		31
November	3000	100	0		30
December	3100	100	0		31
TOTAL	36500		0		

Submitted Electronically