KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + __ __ __ __
Contact Person: Phillip Frick
Phone: ( 785 ) 883-4057
Lease Name: JIM BELL
Well Number: AI-7

API No.: 15-045-21733-00-00
Permit No: E30944.7
Reporting Year: 2017
*(January 1 to December 31)*

NW - NE - SE - NE Sec. 1 Twp. 15 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
4498 feet from ☐ N / ☑ S Line of Section
2822 feet from ☑ E / ☐ W Line of Section
County: Douglas

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 15 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 843 | 750 | 0 | | 31 |
| February | 1072 | 750 | 0 | | 28 |
| March | 1367 | 750 | 0 | | 31 |
| April | 1156 | 750 | 0 | | 30 |
| May | 1236 | 750 | 0 | | 31 |
| June | 1182 | 750 | 0 | | 30 |
| July | 1329 | 750 | 0 | | 31 |
| August | 1456 | 750 | 0 | | 31 |
| September | 1449 | 750 | 0 | | 30 |
| October | 1519 | 750 | 0 | | 31 |
| November | 1258 | 750 | 0 | | 30 |
| December | 1474 | 750 | 0 | | 31 |
| ***TOTAL*** | 15341 | | 0 | | |

Submitted Electronically