KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33723
Name: Paul Bowman Oil Trust
Address 1: 606 CEDAR STREET
Address 2:
City: CODELL State: KS Zip: 67663 + __ __ __ __
Contact Person: Terri Bowman
Phone: (785) 434-2286
Lease Name: BECKER B
Well Number: 2

API No.: 15-063-20032-00-02
Permit No: D23138.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - NE Sec. 34 Twp. 15 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
4715 feet from ☐ N / ☑ S Line of Section
1908 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	484	0	0		31
February	437	0	0		28
March	484	0	0		31
April	468	0	0		30
May	484	0	0		31
June	468	0	0		30
July	484	0	0		31
August	484	0	0		31
September	468	0	0		30
October	484	0	0		31
November	468	0	0		30
December	484	0	0		31
TOTAL	5697		0		

Submitted Electronically