KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31522
Name: Michaelis, Gerald dba Gerald Michaelis Oil
Address 1: 979 NW 230TH RD
Address 2:
City: RUSSELL State: KS Zip: 67665 + 8907
Contact Person: GERALD MICHAELIS
Phone: (620) 923-5042
Lease Name: KEPKA
Well Number: 3

API No.: 15-167-02150-00-01
Permit No: E05559.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - SE Sec. 29 Twp. 14 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4500	0	0		31
February	4500	0	0		28
March	4500	0	0		31
April	4500	0	0		30
May	4500	0	0		31
June	4500	0	0		30
July	4500	0	0		31
August	4500	0	0		31
September	4500	0	0		30
October	4500	0	0		31
November	4500	0	0		30
December	4500	0	0		31
TOTAL	54000		0		

Submitted Electronically