KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31696
Name: Cunningham Crude, a General Partnership
Address 1: 3343 CR 2200
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7235
Contact Person: Ron Cunningham
Phone: ( 620 ) 289-4700
Lease Name: MANN
Well Number: 5

API No.: 15-125-27381-00-01
Permit No: E21587.3
Reporting Year: 2017
*(January 1 to December 31)*

____ - ____ - ____ - NW Sec. 1 Twp. 34 S. R. 13 ☑ E ☐ W
*(Q/Q/Q/Q)*
4880 feet from ☐ N / ☑ S Line of Section
4480 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Redd Sand
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 155 | 100 | 0 | | 31 |
| February | 145 | 100 | 0 | | 28 |
| March | 155 | 100 | 0 | | 31 |
| April | 150 | 100 | 0 | | 30 |
| May | 80 | 100 | 0 | | 31 |
| June | 80 | 100 | 0 | | 30 |
| July | 80 | 100 | 0 | | 31 |
| August | 0 | | 0 | | |
| September | 0 | | 0 | | |
| October | 0 | | 0 | | |
| November | 0 | | 0 | | |
| December | 0 | | 0 | | |
| ***TOTAL*** | 845 | | 0 | | |

Submitted Electronically