KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5387
Name: The Buckeye Corporation dba Aztec Oil Co. Division
Address 1: PO BOX 1020
Address 2:
City: EL DORADO State: KS Zip: 67042 + 1020
Contact Person: Brady Sharp
Phone: (316) 321-3800
Lease Name: STEVE
Well Number: 1

API No.: 15-073-01025-00-00
Permit No: D07053.0
Reporting Year: 2017
(January 1 to December 31)

NW - SW - NE - NW Sec. 7 Twp. 22 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
3895 feet from ☐ N / ☑ S Line of Section
4485 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Dg Sd
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11718	150	0		31
February	10962	150	0		28
March	9300	150	0		31
April	9000	150	0		30
May	9300	150	0		31
June	8880	150	0		30
July	9176	150	0		31
August	9176	150	0		31
September	11795	150	0		30
October	11222	150	0		31
November	11795	150	0		30
December	9641	150	0		31
TOTAL	121965		0		

Submitted Electronically