KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5387
Name: The Buckeye Corporation dba Aztec Oil Co. Division
Address 1: PO BOX 1020
Address 2:
City: EL DORADO State: KS Zip: 67042 + 1020
Contact Person: Brady Sharp
Phone: ( 316 ) 321-3800
Lease Name: PIXLEE
Well Number: RI-1

API No.: 15-073-23907-00-00
Permit No: E27868.2
Reporting Year: 2017
*(January 1 to December 31)*

____ - ____ - SW - SE Sec. 5 Twp. 22 S. R. 10 ☑ E ☐ W
*(Q/Q/Q/Q)*
660 feet from ☐ N / ☑ S Line of Section
3224 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Viola
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1681 | 920 | 0 | | 31 |
| February | 915 | 940 | 0 | | 28 |
| March | 895 | 940 | 0 | | 31 |
| April | 1153 | 920 | 0 | | 30 |
| May | 1483 | 880 | 0 | | 31 |
| June | 1425 | 940 | 0 | | 30 |
| July | 1316 | 860 | 0 | | 31 |
| August | 1295 | 860 | 0 | | 31 |
| September | 1212 | 900 | 0 | | 30 |
| October | 1484 | 910 | 0 | | 31 |
| November | 1471 | 980 | 0 | | 30 |
| December | 854 | 970 | 0 | | 31 |
| ***TOTAL*** | 15184 | | 0 | | |

Submitted Electronically