KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35280
Name: C & K Operating LLC
Address 1: 413 S. MAIN
Address 2:
City: PRATT State: KS Zip: 67124 + __ __ __ __
Contact Person: Jim Kraft
Phone: (785) 252-7030
Lease Name: ALAMEDA
Well Number: 4-2

API No.: 15-095-01817-00-01
Permit No: E13079.7
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - NW Sec. 26 Twp. 28 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
3511 feet from ☐ N / ☑ S Line of Section
4659 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: VIOLA
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	34100	0	0		31
February	30800	0	0		28
March	34100	0	0		31
April	33000	0	0		30
May	34100	0	0		31
June	33000	0	0		30
July	34100	0	0		31
August	34100	0	0		31
September	33000	0	0		30
October	34100	0	0		31
November	33000	0	0		30
December	34100	0	0		31
TOTAL	401500		0		

Submitted Electronically