KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5375
Name: Hillenburg Oil Co., a General Partnership
Address 1: 11600 S LYNN LANE RD
Address 2:
City: BROKEN ARROW State: OK Zip: 74011 + 4021
Contact Person: Andy Hillenburg
Phone: (918) 455-4444
Lease Name: MAINQUEST
Well Number: C2

API No.: 15-163-02338-00-01
Permit No: D07452.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - NE Sec. 9 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2994 feet from ☐ N / ☑ S Line of Section
1084 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13020	0	0		31
February	11760	0	0		28
March	13020	0	0		31
April	12600	0	0		30
May	13020	0	0		31
June	12600	0	0		30
July	13020	0	0		31
August	13020	0	0		31
September	12600	0	0		30
October	13020	0	0		31
November	12600	0	0		30
December	13020	0	0		31
TOTAL	153300		0		

Submitted Electronically