KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5892
Name: Berentz Drilling Co., Inc.
Address 1: PO BOX 782228
Address 2:
City: WICHITA State: KS Zip: 67278 + 2228
Contact Person: Darrel Walters
Phone: (316) 685-5908
Lease Name: UNDERWOOD
Well Number: 2

API No.: 15-073-30344-00-01
Permit No: E24016.2
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SW Sec. 34 Twp. 22 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2945	275	0		31
February	2660	275	0		28
March	2945	275	0		31
April	2850	275	0		30
May	2945	275	0		31
June	2850	275	0		30
July	2945	275	0		31
August	2945	275	0		31
September	2850	275	0		30
October	2945	275	0		31
November	2850	275	0		30
December	2945	275	0		31
TOTAL	34675		0		

Submitted Electronically