KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5375
Name: Hillenburg Oil Co., a General Partnership
Address 1: 11600 S LYNN LANE RD
Address 2:
City: BROKEN ARROW State: OK Zip: 74011 + 4021
Contact Person: Andy Hillenburg
Phone: (918) 455-4444
Lease Name: LATHROP
Well Number: 37

API No.: 15-015-40373-00-00
Permit No: D03238.0
Reporting Year: 2017
(January 1 to December 31)

____ - N2 - SE - NW Sec. 17 Twp. 23 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
3813 feet from ☐ N / ☑ S Line of Section
3307 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14291	0	0		31
February	12908	0	0		28
March	14291	0	0		31
April	13830	0	0		30
May	14291	0	0		31
June	13830	0	0		30
July	14291	0	0		31
August	14291	0	0		31
September	13830	0	0		30
October	14291	0	0		31
November	13830	0	0		30
December	14291	0	0		31
TOTAL	168265		0		

Submitted Electronically