KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 E 14TH ST SUITE 300
Address 2:
City: PLANO State: TX Zip: 75074 + __ __ __ __
Contact Person: Penny Plumlee
Phone: (972) 543-8823
Lease Name: MATHEWS
Well Number: 1SWD

API No.: 15-007-23996-00-01
Permit No: D31789.0
Reporting Year: 2017
(January 1 to December 31)

NE - NE - SW - NE Sec. 8 Twp. 33 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
1520 feet from ☑ N / ☐ S Line of Section
1364 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 40000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2940	0	0		31
February	3000	0	0		28
March	3460	0	0		31
April	3600	0	0		30
May	3020	0	0		31
June	3000	0	0		30
July	3100	0	0		31
August	3100	0	0		31
September	3000	0	0		30
October	2950	0	0		31
November	3000	0	0		30
December	3000	0	0		31
TOTAL	37170		0		

Submitted Electronically