KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 35790 PLUM CREEK RD
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + __ __ __ __
Contact Person: Tom Cain
Phone: (913) 755-2959
Lease Name: BLUNK
Well Number: W-6

API No.: 15-059-21891-00-00
Permit No: E22297.6
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - SE Sec. 18 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2140 feet from ☐ N / ☑ S Line of Section
900 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9	500	0		30
February	345	500	0		28
March	875	500	0		30
April	693	440	0		30
May	748	500	0		30
June	451	500	0		30
July	394	500	0		30
August	456	500	0		30
September	324	480	0		30
October	218	500	0		10
November	276	300	0		30
December	968	500	0		31
TOTAL	5757		0		

Submitted Electronically