KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35346
Name: Marshall Oil, LLC
Address 1: 304 E. 9TH ST.
Address 2: PO BOX 389
City: EUREKA State: KS Zip: 67045 + __ __ __ __
Contact Person: Bryan Marshall
Phone: (620) 750-0058
Lease Name: TETER
Well Number: SWD-4

API No.: 15-073-24195-00-00
Permit No: D31864.0
Reporting Year: 2017
(January 1 to December 31)

SE - SW - NW - SE Sec. 27 Twp. 23 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
1594 feet from ☐ N / ☑ S Line of Section
2139 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: DOUGLAS,TONGANOXIE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3000	0	0		31
February	2600	0	0		28
March	3000	0	0		31
April	2500	0	0		30
May	3000	0	0		31
June	2900	0	0		30
July	2800	0	0		31
August	3000	0	0		31
September	2900	0	0		30
October	2700	0	0		31
November	2800	0	0		30
December	3000	0	0		31
TOTAL	34200		0		

Submitted Electronically