## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Name:	Zip: +		GPS Location	on: Lat:	ec a.g. xx.xxxx) \D83 \[ W( Elevation Oil \[ Gas \[ 	Twp.       S. R.         feet from       N /         feet from       E /         .       Long:         GS84       Well #         OG       WSW       C          ENHR Permit	S       Line of         W       Line of         (e.gxxx.xxxxx)	Section
Address 2:	Zip: +		GPS Location Datum: County: Lease Name Well Type: (i SWD Pet Gas Sto Spud Date: .	on: Lat: NAD27 NA e: check one) (() ermit #: rage Permit #:	.g. xx. xxxxx) ND83	feet from N / feet from E / , Long: GS84 on: Well # Well # OG WSW C ENHR Permit  Date Shut-In:	S Line of W Line of (e.gxxx.xxxxx) GL: : : : : : : : : : : : : : : : : : :	Section Section
City: State: Contact Person: Phone: ( ) Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Zip: +		GPS Location Datum: County: Lease Name Well Type: (i SWD Peo Gas Sto Spud Date:	on: Lat: NAD27 NA e: check one) 0 ermit #: rage Permit #:		feet from , Long: GS84 on: Well # OG WSW C ENHR Permit  Date Shut-In:	W Line of (e.gxxx.xxxxx) GL GL H: H: H:	Section
Contact Person:			Datum: County: Lease Name Well Type: (i SWD Pe Gas Sto Spud Date: .	on: Lat: NAD27 NA e: check one) (1) ermit #: rage Permit #:	2.g. xx.xxxx) \D83 \[ W(0 Elevation Oil \[ Gas \[ 	, Long: GS84 on: Well # Well # OG WSW C ENHR Permit  Date Shut-In:	(e.gxxx.xxxxx) GL :: Dther: #:	КВ
Contact Person:			Datum: County: Lease Name Well Type: (i SWD Pe Gas Sto Spud Date: .	(e NAD27 NA e: check one) () ( ormit #: rage Permit #:	.g. xx.xxxxx) \D83 \[ W0 Elevatio Oil \[ Gas \[	GS84 on: Well # ] OG WSW C ENHR Permit  _ Date Shut-In:	GL :: Dther: #:	
Contact Person Email:			County: Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:.	e:	Oil Gas	on: Well # Well # ENHR Permit  _ Date Shut-In:	:: Dther: #:	
Field Contact Person Phone: ( )			Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:	e:	Oil Gas	Well #	:: Dther: #:	
Field Contact Person Phone: ( )         Conductor         Size         Setting Depth         Amount of Cement         Top of Cement         Bottom of Cement         Casing Fluid Level from Surface:			Gas Sto Spud Date:	ermit #: rage Permit #: _		_ ENHR Permit	#:	
Field Contact Person Phone: ( )         Conductor         Size         Setting Depth         Amount of Cement         Top of Cement         Bottom of Cement         Casing Fluid Level from Surface:			Gas Sto Spud Date:	rage Permit #: _		Date Shut-In:	1	
Conductor       Size       Setting Depth       Amount of Cement       Top of Cement       Bottom of Cement       Casing Fluid Level from Surface:		Pro	Spud Date:			Date Shut-In:		
Size       Setting Depth       Amount of Cement       Top of Cement       Bottom of Cement       Casing Fluid Level from Surface:	Surface	Pro						
Size       Setting Depth       Amount of Cement       Top of Cement       Bottom of Cement       Casing Fluid Level from Surface:	Surface	Pro	duction	Intermedia	ate	Liner	Tubing	
Setting Depth         Amount of Cement         Top of Cement         Bottom of Cement         Casing Fluid Level from Surface:								
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<b>C</b>								
ů –	How De	termined?				Dat	te.	
(top) (bottom)			(top)	(bottom)				
Do you have a valid Oil & Gas Lease?	No							
Depth and Type: Junk in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of cas	sing leak(s):		
Type Completion: ALT. I ALT. II Depth of								
Packer Type: Size:						(depth)		
Total Depth: Plug Back	k Depth:	[	Plug Back Metho	od:				
Geological Date:								
Formation Name Formation 1	Formation Top Formation Base			Completion Information				
1 At:	to Feet	Perfo	ration Interval _	to	Feet or	Open Hole Interval	to	Feet
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Interval -	to	Feet

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

There are not not in an inter sum and the second	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
Image: Sec:         Image: Sec:	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Governor Jeff Colyer, M.D.

February 28, 2018

kevin Oil Sources Corp. 5128 W. 164TH OVERLAND PARK, KS 66085

Re: Temporary Abandonment API 15-059-26587-00-00 TWO BROS 9 NE/4 Sec.05-16S-21E Franklin County, Kansas

Dear kevin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/28/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/28/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"