KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3519
Name: Sieg Energy, Inc.
Address 1: 726 S CEDAR ST
Address 2:
City: OTTAWA State: KS Zip: 66067 + 2908
Contact Person: M. Sieg
Phone: (785) 242-2761
Lease Name: JUDSON
Well Number: A 19 A

API No.: 15-059-21370-00-00
Permit No: E19318.2
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SW - NE Sec. 22 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3950 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 25000 mg/l Specific Gravity: ____ Additives: corrosion/bacteria
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 340 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 8 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	62	325	0		7
February	43	325	0		5
March	61	325	0		7
April	36	325	0		4
May	52	325	0		6
June	18	325	0		2
July	0		0		
August	69	325	0		8
September	44	325	0		5
October	0		0		
November	28	325	0		3
December	19	325	0		2
TOTAL	432		0		

Submitted Electronically