KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Catherine Hartman
Phone: (316) 636-2090
Lease Name: ANTRIM
Well Number: 2

API No.: 15-083-10049-00-01
Permit No: D27729.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - NW Sec. 18 Twp. 21 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
2111 feet from ☐ N / ☑ S Line of Section
3333 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	80461	0	0		31
February	76580	0	0		28
March	83003	0	0		31
April	81495	0	0		30
May	86366	0	0		31
June	83325	0	0		30
July	65736	0	0		31
August	65674	0	0		31
September	62220	0	0		30
October	69750	0	0		31
November	67500	0	0		30
December	69750	0	0		31
TOTAL	891860		0		

Submitted Electronically