KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Catherine Hartman
Phone: (316) 636-2090
Lease Name: DAMME
Well Number: 20

API No.: 15-055-20204-00-01
Permit No: D18415.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - NW Sec. 33 Twp. 22 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
3552 feet from ☐ N / ☑ S Line of Section
3590 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	37778	0	0		31
February	39438	0	0		28
March	43336	0	0		31
April	35363	0	0		30
May	36756	0	0		31
June	46098	0	0		30
July	42410	0	0		31
August	42530	0	0		31
September	29201	0	0		30
October	30163	0	0		31
November	29166	0	0		30
December	30093	0	0		31
TOTAL	442332		0		

Submitted Electronically