KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Catherine Hartman
Phone: (316) 636-2090
Lease Name: SCULLY
Well Number: D2

API No.: 15-015-40366-00-00
Permit No: D02545.0
Reporting Year: 2017
(January 1 to December 31)

NE - SE - SW - NW Sec. 17 Twp. 23 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
3095 feet from ☐ N / ☑ S Line of Section
1081 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	68287	0	0		31
February	61645	0	0		28
March	68175	0	0		31
April	66084	0	0		30
May	68250	0	0		31
June	65976	0	0		30
July	68287	0	0		31
August	68250	0	0		31
September	65976	0	0		30
October	68250	0	0		31
November	65976	0	0		30
December	68287	0	0		31
TOTAL	803443		0		

Submitted Electronically