KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32346
Name: B5 Operating, LLC
Address 1: PO BOX 45
Address 2:
City: WELLINGTON State: KS Zip: 67152 + __ __ __ __
Contact Person: Mitch Bartelson
Phone: (620) 326-0486
Lease Name: FANNIE BROOKS
Well Number: 3

API No.: 15-191-21690-00-01
Permit No: E25473.1
Reporting Year: 2017
(January 1 to December 31)

____ - S2 - SW - SW Sec. 24 Twp. 33 S. R. 1 ☑ E ☐ W
(Q/Q/Q/Q)
196 feet from ☐ N / ☑ S Line of Section
4549 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	84	0	0		31
February	25	0	0		28
March	0		0		
April	280	0	0		30
May	427	0	0		31
June	28	0	0		30
July	150	0	0		31
August	90	0	0		31
September	20	0	0		30
October	65	0	0		31
November	160	0	0		30
December	0		0		
TOTAL	1329		0		

Submitted Electronically