KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S MAIN STE 505
Address 2:
City: WICHITA State: KS Zip: 67202 + 3738
Contact Person: Karen McGee
Phone: ( 316 ) 262-8420
Lease Name: BEARDSLEE D
Well Number: 2

API No.: 15-135-22067-00-00
Permit No: D20303.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - SE - SE - NE Sec. 2 Twp. 20 S. R. 24 ☐ E ☑ W
*(Q/Q/Q/Q)*
940 feet from ☐ N / ☑ S Line of Section
337 feet from ☑ E / ☐ W Line of Section
County: Ness

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 25 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4185 | 0 | 0 | | 31 |
| February | 3836 | 0 | 0 | | 28 |
| March | 4278 | 0 | 0 | | 31 |
| April | 4080 | 0 | 0 | | 30 |
| May | 4278 | 0 | 0 | | 31 |
| June | 4110 | 0 | 0 | | 30 |
| July | 4247 | 0 | 0 | | 31 |
| August | 4247 | 0 | 0 | | 31 |
| September | 4110 | 0 | 0 | | 30 |
| October | 4278 | 0 | 0 | | 31 |
| November | 4230 | 0 | 0 | | 30 |
| December | 4340 | 0 | 0 | | 31 |
| ***TOTAL*** | 50219 | | 0 | | |

Submitted Electronically