KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S MAIN STE 505
Address 2:
City: WICHITA State: KS Zip: 67202 + 3738
Contact Person: Karen McGee
Phone: (316) 262-8420
Lease Name: DINGES 'M'
Well Number: 1

API No.: 15-135-25580-00-00
Permit No: D31646.0
Reporting Year: 2017
(January 1 to December 31)

NW - SW - NW - SE Sec. 18 Twp. 18 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
1875 feet from ☑ N / ☐ S Line of Section
550 feet from ☐ E / ☑ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8525	0	0		31
February	8008	0	0		28
March	8587	0	0		31
April	8580	0	0		30
May	8680	0	0		31
June	8430	0	0		30
July	8432	0	0		31
August	10726	0	0		31
September	9060	0	0		30
October	10385	0	0		31
November	10050	0	0		30
December	10385	0	0		31
TOTAL	109848		0		

Submitted Electronically