KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S MAIN STE 505
Address 2:
City: WICHITA State: KS Zip: 67202 + 3738
Contact Person: Karen McGee
Phone: (316) 262-8420
Lease Name: HOSS I
Well Number: 2

API No.: 15-135-30027-00-00
Permit No: D11872.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NE Sec. 8 Twp. 20 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
2263 feet from ☐ N / ☑ S Line of Section
1787 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1643	0	0		31
February	1484	0	0		28
March	1643	0	0		31
April	1590	0	0		30
May	1643	0	0		31
June	1590	0	0		30
July	1643	0	0		31
August	1643	0	0		31
September	1590	0	0		30
October	1643	0	0		31
November	1590	0	0		30
December	1643	0	0		31
TOTAL	19345		0		

Submitted Electronically