KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: (620) 793-6032
Lease Name: DEALY SWD
Well Number: 2-31

API No.: 15-155-21614-00-00
Permit No: D31428.0
Reporting Year: 2017
(January 1 to December 31)

NW - NE - NE - NE Sec. 31 Twp. 24 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
150 feet from ☑ N / ☐ S Line of Section
400 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 70000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	40300	0	0		15
February	36400	0	0		28
March	40300	0	0		31
April	39000	0	0		30
May	40300	0	0		31
June	39000	0	0		30
July	40300	0	0		31
August	40300	0	0		31
September	28600	0	0		22
October	19500	0	0		15
November	39000	0	0		30
December	35100	0	0		27
TOTAL	438100		0		

Submitted Electronically