KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: MIKE KELSO
Phone: (620) 793-6032
Lease Name: SMITH
Well Number: B2

API No.: 15-009-07295-00-01
Permit No: D21096.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NE Sec. 7 Twp. 18 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2991 feet from ☐ N / ☑ S Line of Section
1743 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 450 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10407	0	0		31
February	9567	0	0		28
March	10695	0	0		31
April	10290	0	0		30
May	10633	0	0		31
June	10255	0	0		30
July	10633	0	0		31
August	11116	0	0		31
September	10758	0	0		30
October	11116	0	0		31
November	10698	0	0		30
December	11054	0	0		31
TOTAL	127222		0		

Submitted Electronically