KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5177
Name: Suerte Oil Company
Address 1: P.O. BOX 725
Address 2: 128 N. PINE
City: HOWARD State: KS Zip: 67349 + __ __ __ __
Contact Person: Maurice Perkins
Phone: (620) 374-2000
Lease Name: DUNKLEBERGER
Well Number: 1 D

API No.: 15-049-20229-00-01
Permit No: D28082.0
Reporting Year: 2017
(January 1 to December 31)

SW - SE - NE - NW Sec. 34 Twp. 29 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4201 feet from ☐ N / ☑ S Line of Section
3146 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1553	0	0		31
February	1350	0	0		20
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	2903		0		

Submitted Electronically