KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34344
Name: Culbreath Oil & Gas Company, Inc.
Address 1: 3501 S YALE AVE
Address 2:
City: TULSA State: OK Zip: 74135 + 8014
Contact Person: Dillan Carney
Phone: (918) 749-3508
Lease Name: ZERR
Well Number: 4-17

API No.: 15-109-21476-00-00
Permit No: E32468.1
Reporting Year: 2017
(January 1 to December 31)

SW - NE - NE - SE Sec. 17 Twp. 12 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
2280 feet from ☐ N / ☑ S Line of Section
460 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: JOHNSON
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	10750	0	0		25
March	14570	0	0		31
April	14400	0	0		30
May	13950	0	0		31
June	14850	0	0		30
July	14710	0	0		31
August	13330	0	0		31
September	14700	0	0		30
October	15000	0	0		31
November	14340	0	0		30
December	15190	0	0		31
TOTAL	155790		0		

Submitted Electronically